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- should or can generally be identified by the use of forward looking words such as "anticipate", "believe", "expect", "forecast", "estimate", "will", "could", "may", "target", "plan" and other similar expressions within the meaning of securities laws of applicable jurisdictions, and include earnings guidance and statements of intention about future matters and the outcome and effects of the equity raising. Indications of, and guidelines or outlook on, future earnings, distributions or financial position or performance are also forward looking statements;
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#### **Prospective Resources**

Prospective Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective Resources have both an associated chance of geologic discovery and a chance of development. Prospective Resources are further categorized in accordance with the range of uncertainty associated with recoverable estimates, assuming discovery and development, and may be sub-classified based on project maturity. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

#### Competent Persons Statement: Qualified Petroleum Reserves and Resources Evaluator

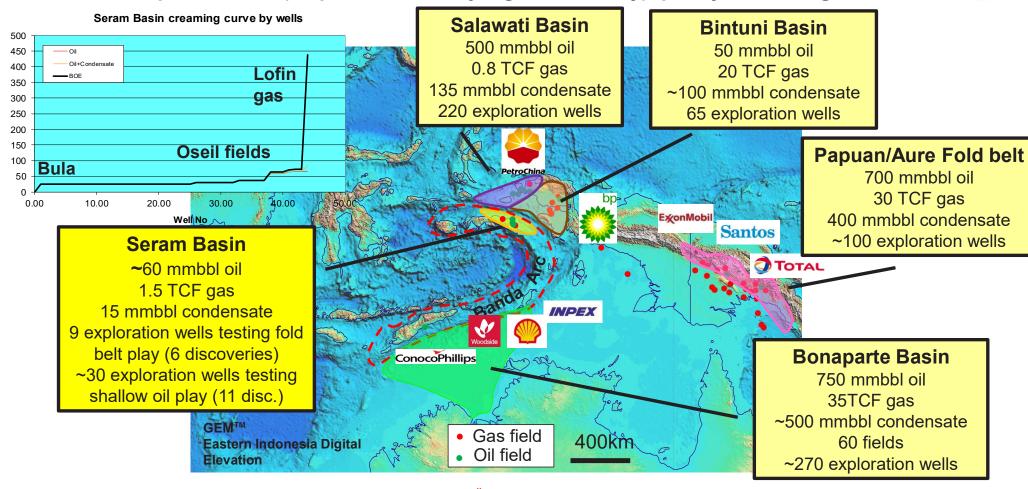
Pursuant to the requirements of the ASX Listing Rules Chapter 5, the technical information, reserve and resource reporting provided in this presentation are based on and fairly represent information and supporting documentation that has been prepared and/or compiled by Mr Kim Morrison, Exploration Manager of Lion Energy Limited. Mr Morrison holds a B.Sc. (Hons) in Geology and Geophysics from the University of Sydney and has over 30 years' experience in exploration, appraisal and development of oil and gas resources - including evaluating petroleum reserves and resources. Mr Morrison has reviewed the results, procedures and data contained in this website. Mr Morrison consents to the release of this report and to the inclusion of the matters based on the information in the form and context in which it appears. Mr Morrison is a member of AAPG.

Conversion from gas volume to barrels of oil equivalent (BOE) in this document is based a BOE conversion ratio of 6 mcf:1 bbl.

### East Seram PSC region contains prolific hydrocarbon provinces



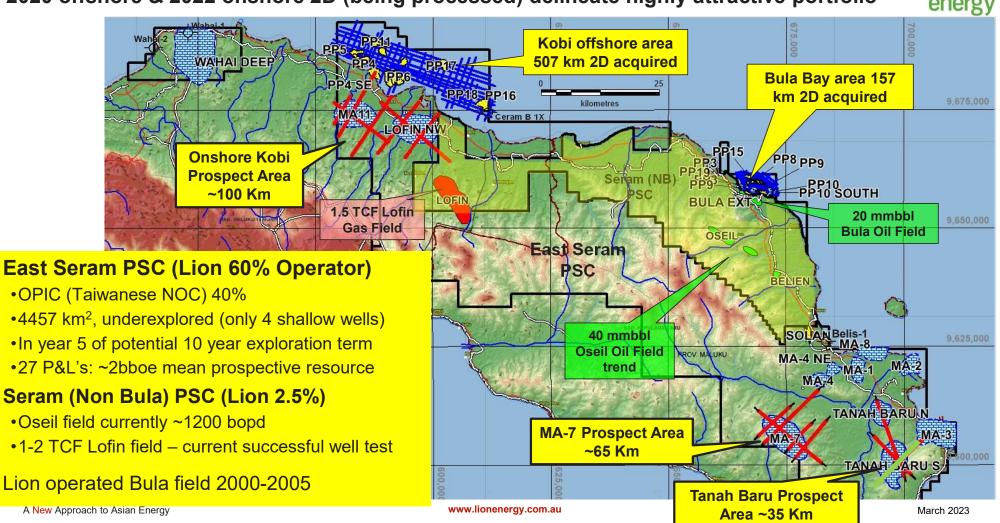
Seram Basin proven area (oil production, major gas discovery), plenty of running room



## East Seram PSC - Partner sought to help fund exploration drilling

2020 offshore & 2022 onshore 2D (being processed) delineate highly attractive portfolio

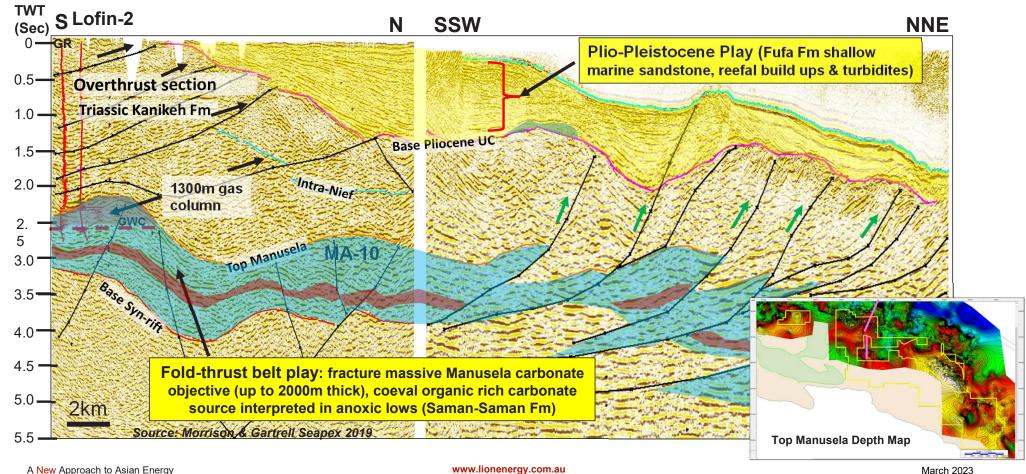




## World-class fold belt structures, emerging Plio-Pleistocene play,



Multiple targets with abundant evidence of present hydrocarbon charge

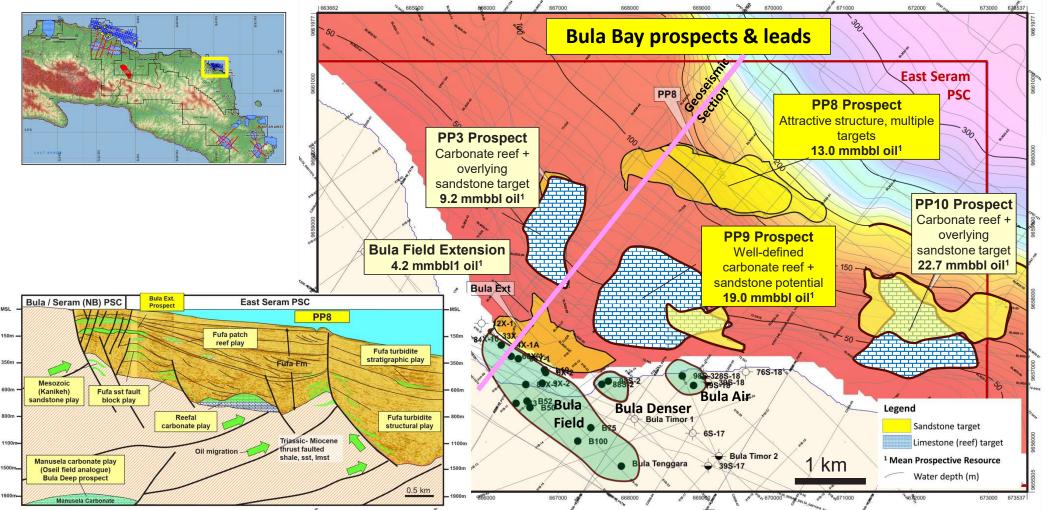


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### **Prospects in Bula Bay area**

2020 high-resolution data on 0.5km grid has uncovered highly attractive structures

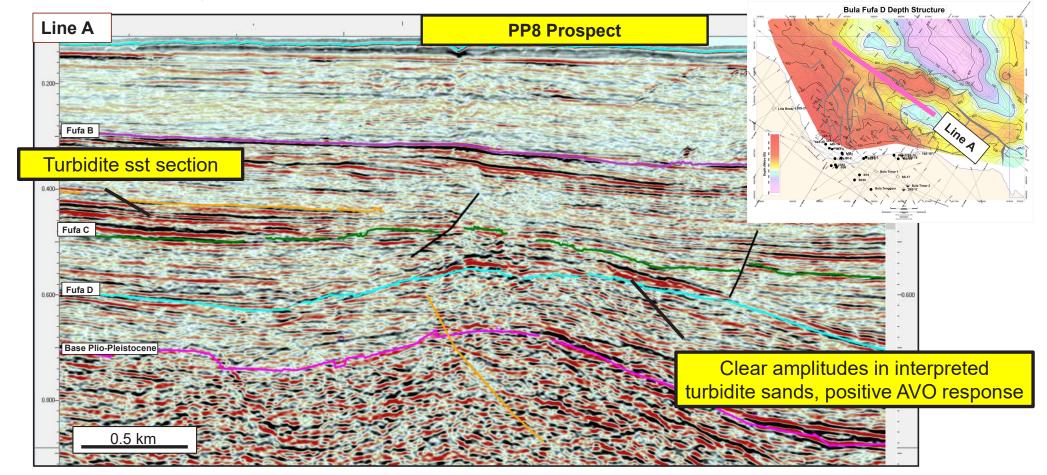




## **Bula Bay NW-SE Line over PP8 Prospect**

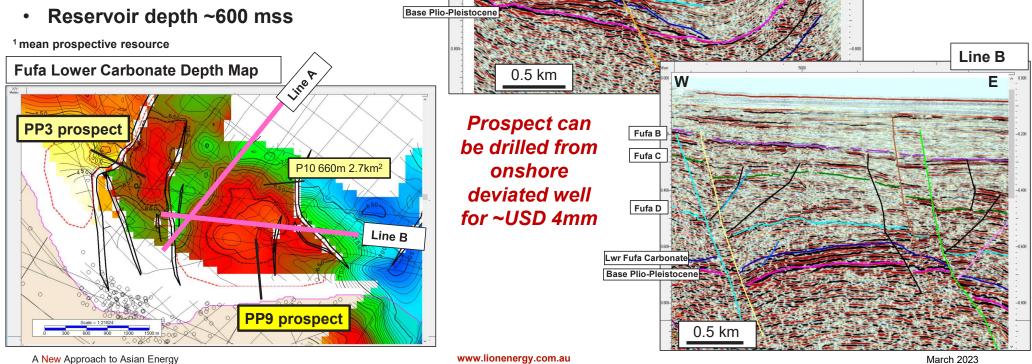
PP8 faulted 4-way anticlinal structure has clear amplitude support







- Newly identified, well defined Plio-Pleistocene reefal buildup up to 2.7 km<sup>2</sup> with 80m relief
- Amplitudes in overlying Fufa C/D turbidite sandstones fault block
- Water depth 20-60m



SW

Fufa D

Lwr Fufa Carbonat

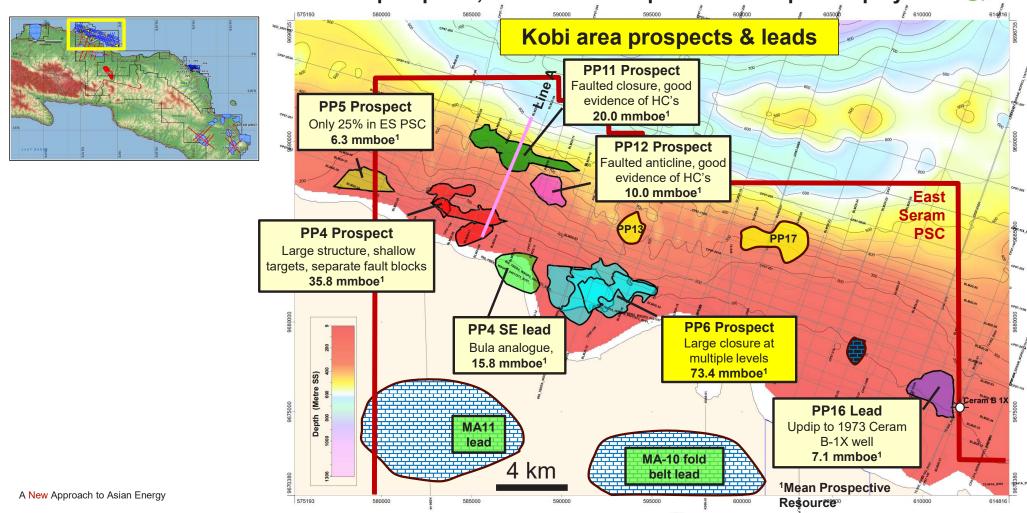
Line A

NE

### Prospects in offshore Kobi area

LICN energy

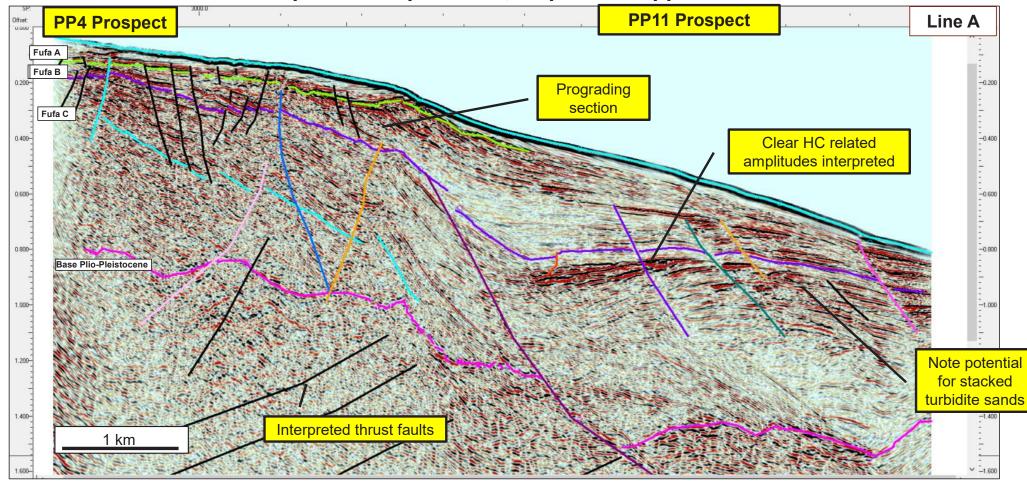
2020 data delineates shallow marine prospects, 20km<sup>2</sup> PP6 Prospect & DW amplitude play



#### Kobi area NNE-SSW seismic line

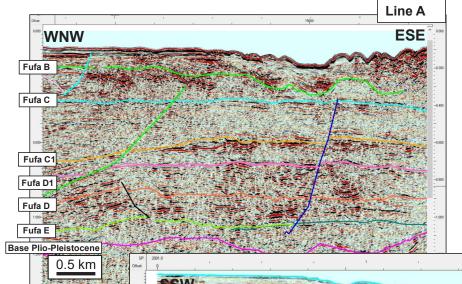


Faulted shallow marine traps and deeper water, amplitude supported trend



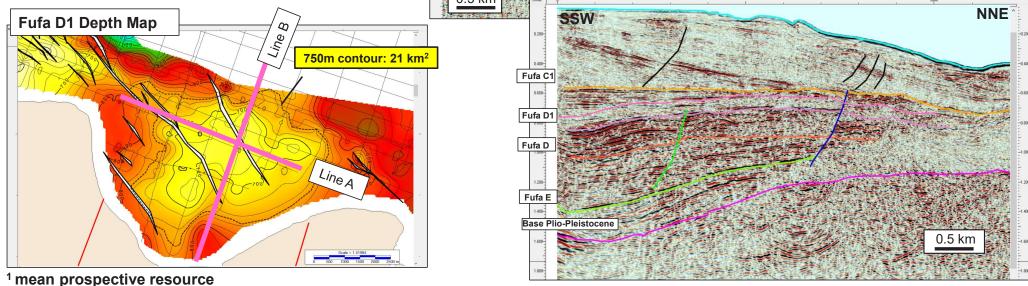
# PP6 Prospect: 73 mmboe<sup>1</sup>

- 4-way dip closure up to 20 km<sup>2</sup>, 4 potential zones & 100m+ relief
- Good amplitudes response over crest of feature
- Channelised turbidite reservoir development
- Water depth: 50-150m
- **Objective interval 550-1200 mss**





Line B

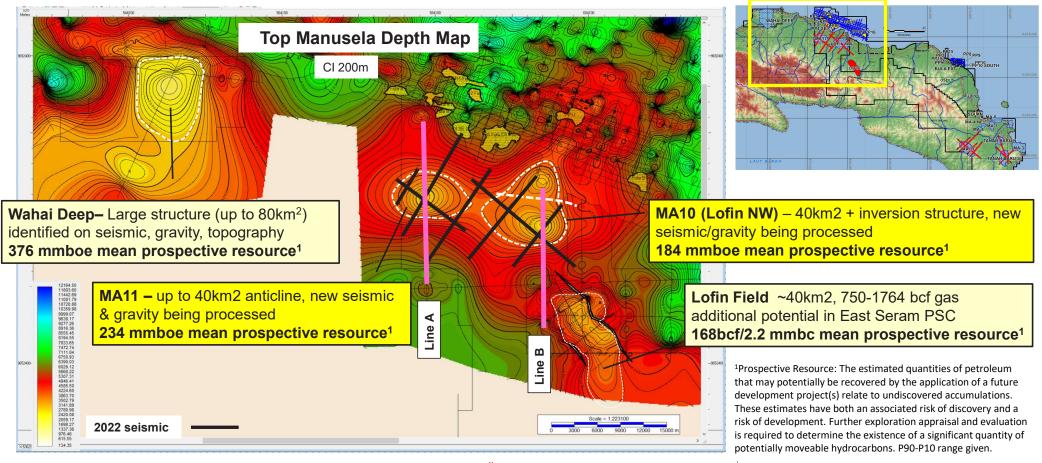


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## Onshore Kobi area - large fold belt structures near Lofin Gas Field



Impressive structures defined by seismic, surface mapping, gravity & topography, oil & gas seeps in area

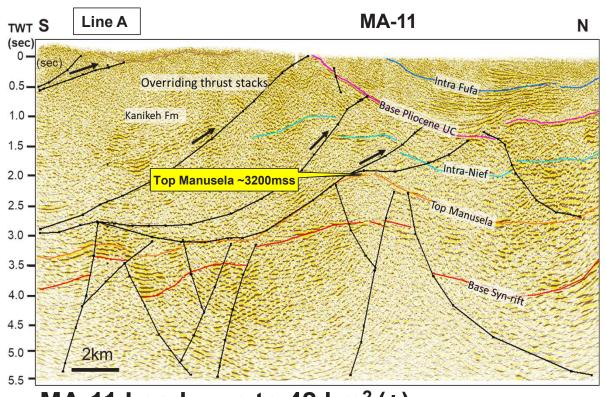


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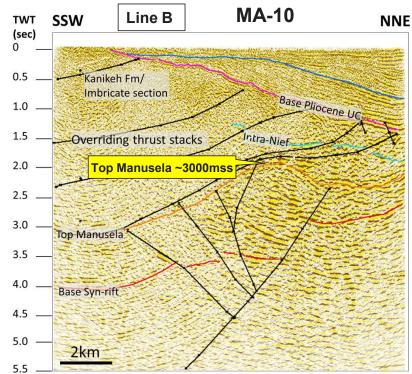
## Onshore Kobi: key leads analogous to Lofin but shallower depth



2022 seismic & gravity program (7 lines) cover key leads, preliminary results positive



MA-11 Lead – up to 42 km<sup>2</sup> (+) Prospective resource<sup>1</sup> 43 - 520 mmboe (P90-P10)



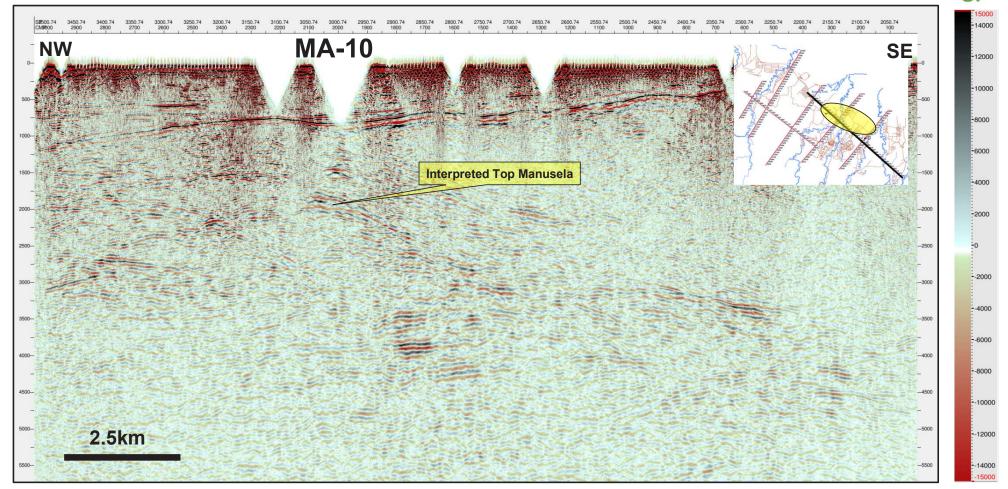
MA-10 Lead ~40 km<sup>2</sup>
Prospective resource<sup>1</sup> 39 - 417 mmboe (P90-P10)

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## MA-10 Prospect - Line BLM22-107 early processing product



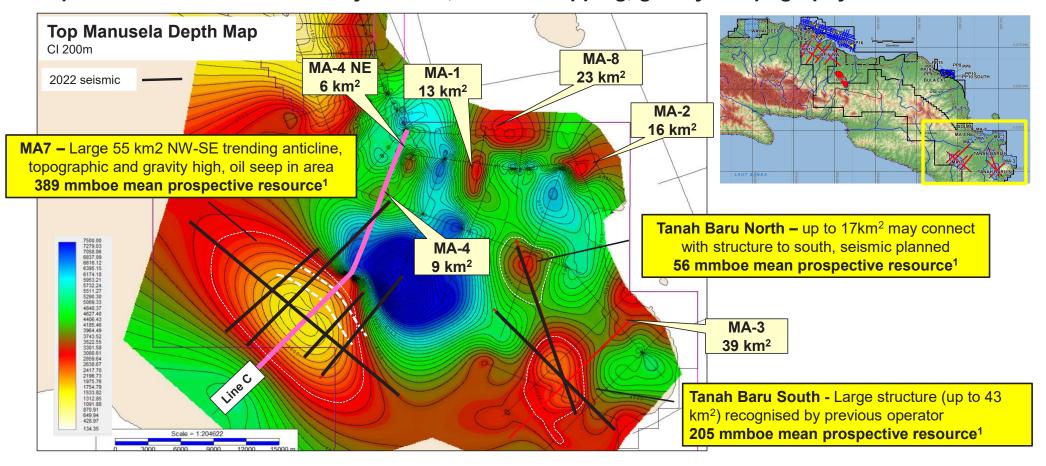
Analogous to Lofin field (Manusela at ~2900mss vs 4150mss at Lofin) - stay tuned!



## SE Area, large fold belts structure, analogues with Oseil oil field

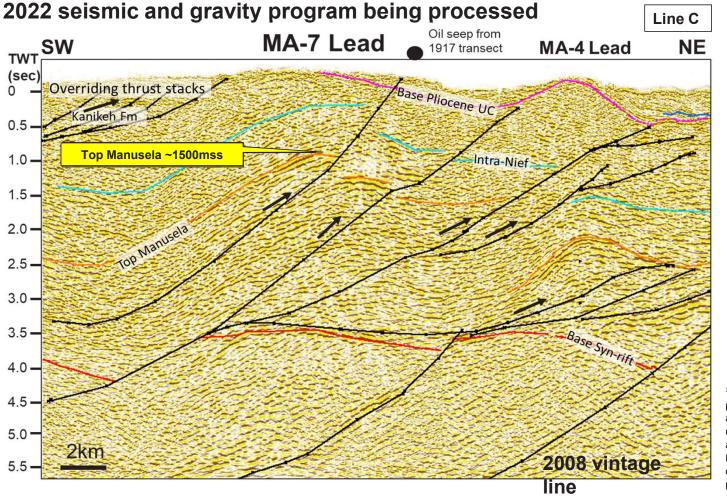


Impressive structures defined by seismic, surface mapping, gravity & topography



### SE Area of Seram fold belt play: MA-7 is standout structure





MA-7 lead – up to 55 km<sup>2</sup> Prospective resource<sup>1</sup> 45 – 1006 mmboe (P90-P10)

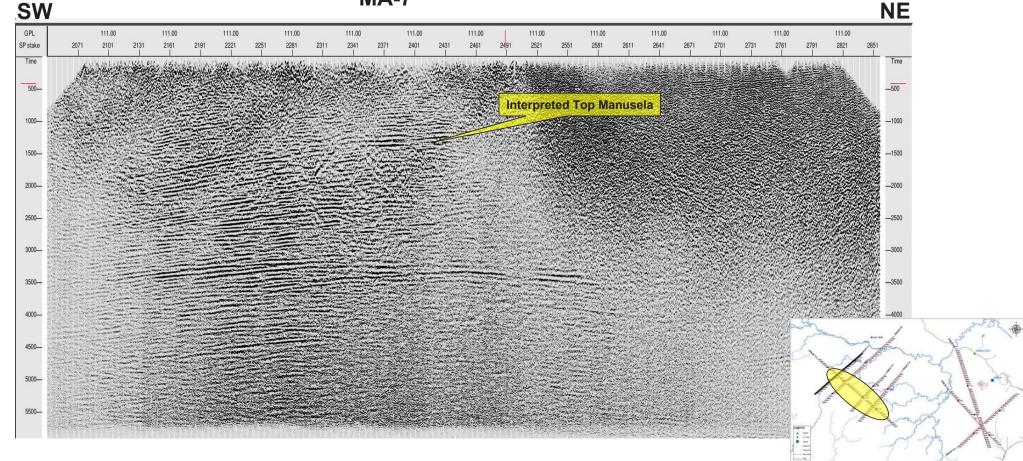
Gravity & topographic high, seeps in area 5 new lines confirm structure

<sup>1</sup>Prospective Resource: The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. P90-P10 range given.

# SE Area MA7 Prospect – BLM22-111 (field processing)



Clear fold belt high on seismic with gravity & topographic expression MA-7



## **East Seram Investment Value Proposition**

Up to 35% working interest available



Proven Basin. **Immature Plays** with High **Prospectivity** 

Proven, underexplored fold-belt: new 2D data delineates major prospects

• 2020 marine seismic has uncovered exciting new Plio-Pleistocene prospects

• Impressive P&L portfolio exceeding 2 bboe (mean Prospective Resource)

Attractive Fiscal Terms **Operating Flexibility** 

 New Gross Split PSC with light handed regulation and operating flexibility, regulator approves work programs, not budgets or procurement

Contractor take after all tax at least 48%

Lion Data. Knowledge, & Insight **Advantage** 

Unrivalled Seram data & knowledge from long history in Seram E&P

Strong relationships: experienced Indonesian team

Established Oil **Production & Export** Infrastructure

 Bula and Oseil oil production facilities with capacity up to 21,000 bopd, significant ullage

Low Commitments & **Low Cost** Flexible Program

- Modest signature bonus (US\$0.5mm) & performance bond (US\$1.5mm) paid
- Firm work commitment met (664 km marine 2D/200 km land 2D).
- Up to 5 yrs left on exploration PSC, 20 yr production licence on discovery

